\*\*\*\*\*\*

AB 2007 no. 96 \*CENTRAAL WETTENREGISTER\*

-----

Intitulé : MINISTERIELE REGELING van 28 september 2007 ter uitvoe-

ring van artikel 3, derde lid, van het Uitvoeringsbesluit Landsverordening schadefonds olietankschepen (AB

22 oktober 2013

2007 no. 94)

Citeertitel: Regeling opgaveformulier bijdragende olie

Vindplaats: AB 2007 no. 96

Wijzigingen: Geen

\_\_\_\_\_\_

#### Artikel 1

Het model van het opgaveformulier voor hoeveelheden bijdragende olie, bedoeld in artikel 3, derde lid, van het Uitvoeringsbesluit Landsverordening schadefonds olietankschepen (AB 2007 no. 94), luidt zoals opgenomen in de bij deze ministeriële regeling behorende bijlage. Het opgaveformulier is voorzien van een toelichting.

#### Artikel 2

- 1. Deze ministeriële regeling treedt in werking op het tijdstip waarop de Landsverordening schadefonds olietankschepen (AB 2005 no. 16) in werking treedt.
- 2. Zij kan worden aangehaald als Regeling opgaveformulier bijdragende olie.

\*\*\*\*\*\*

AB 2007 no. 96 \*CENTRAAL WETTENREGISTER\* 22 oktober 2013

BIJLAGE

\_\_\_\_\_\_

# NOTES

## COMPANY OR ENTITY RECEIVING CONTRIBUTING OIL

A report should be submitted for each company or entity that received more than 150 000 metric tonnes of contributing oil (crude oil and heavy fuel oil as set out on page 4 of this form) in any calendar year. Company or entity includes any individual or partnership, any public or private body, whether corporate or not, and a State or any of its sub-divisions, such as provinces or agencies.

However, a report should also be submitted for any individual entity that received less than 150 000 tonnes of contributing oil in any calendar year if it forms part of a group of "associated" companies or other entities which together received more than 150 000 tonnes of contributing oil in the same State in that year. "Associated" means any subsidiary or commonly controlled entity. Whether or not an entity is associated shall be determined by the national law of the State concerned.

## RECEIPTS OF CONTRIBUTING OIL

All contributing oil received during the relevant calendar year should be reported if it was:

- A. received in the ports or terminal installations in the Member State directly after carriage by sea
  - having been imported from other States, or
  - ii. following coastal movement within the same State (eg from terminals at sea, from floating storage tanks, from offshore oil fields by vessel or after cabotage);

or

B. received by other modes of transport (eg by pipeline, non-sea-going barge, road or rail transport) from a non-Member State, after having been received in a port or terminal installation in that State after carriage by sea. Such oil is only liable for contributions on first receipt in a Member State.

Discharge into a floating tank within the territorial waters of the Member State (including its ports) constitutes a receipt, irrespective of whether the tank is connected with onshore installations via pipeline or not. Ships are considered to be floating tanks in this connection if they are 'dead' ships, ie if they are not ready to sail, or if they are permanently or semi-permanently at anchor.

"Received" does not include ship-to-ship transfer, irrespective of whether such a transfer

- i. takes place within a port area or outside the port but within territorial waters, or
- ii. is done solely by using the ships' equipment or by means of a pipeline passing over land, or
- iii. is between two sea-going vessels or from a sea-going vessel to an internal waterway vessel.

When the oil, after having been transferred in this way from a sea-going vessel to another vessel, has been carried by the latter to an onshore installation situated in the same Member State or in another Member State, the receipt in that installation shall be considered as receipt of oil carried by sea. However, in the case where the oil passes through a storage tank before being loaded to the other ship, it has to be reported as oil received at that tank in that State.

"Carriage by sea" does not include movement within the same port area.

## SIGNATURES

The form should be signed by a competent officer of the company or entity receiving contributing oil as certification that the figures are correct. Should a Member State have declared that it assumes itself the liability to pay contributions in respect of oil received in the territory of that State, such a signature is not obligatory.

The form should also be signed by a responsible official of the Government or competent Government authority to indicate that the Government or authority is satisfied that the information given is complete and that the figures are correct.

	RT TO THE IO completing this form, pl						
	which oil was received	rease read the notes o	i page 2 and	ше цеппии	п от сопит	on on	page 4.
	which oil was received						
FUND to v	which report is being ma	1992		pp.	Both	$\top$	
ie to the 1992 Fund only, to the Supplementary Fund only or to both Funds			Fund only	on	nd b	Funds	
or to ooth r	unus	<del></del>	ошу		ıy <u> </u>		
	COMPA	NY OR ENTITY RE	CEIVING CO	ONTRIBUT	ING OIL		
		details exactly as you	would like the	m to appear	on invoices		
COMPAN	Y OR ENTITY						
	ATTENTION OF						
ADDRESS	5						
CONTACT PERSON		Name					
in case of q	uenes	Job title					
		Telephone no.					
		Fax no.					
		Email address					
	TED COMPANIES		'				
	FIES which may also red contributing oil						
		-	•	-			
	<u> </u>	RECEIPTS OF C	ONTRIBUTI	NG OIL			
			1 6 1				
	1e cruo	le oil and heavy fuel oi	as defined on			OUANTITY	,
	1e cruc	le oil and heavy fuel oi	as defined on			QUANTITY metric tonne	
			as defined on		in		es,
A. Receive	d directly after carriag	ge by sea	as defined on		in	metric tonne	es,
A. Receive		ge by sea	as defined on		in	metric tonne	es,
A. Receive	d directly after carriag	ge by sea States			in	metric tonne	es,
	d directly after carriag Imported from other	ge by sea States nt within the same Sta	te	page 4 of th	in	metric tonne	es,
	ed directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member	ge by sea States nt within the same Sta ansport eg by pipeline State	te , after carria	page 4 of th	in	metric tonne	es,
	ed directly after carriag Imported from other After coastal moveme d by other modes of tra	ge by sea States nt within the same Sta ansport eg by pipeline State	te	page 4 of th	in	metric tonne	es,
	ed directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member	ge by sea States nt within the same Sta ansport eg by pipeline State	te , after carria	page 4 of th	in	metric tonne	es,
	ed directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member	ge by sea States nt within the same Sta ansport eg by pipeline State	te , after carria	page 4 of th	in	metric tonne	es,
	ed directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member	ge by sea States nt within the same Sta ansport eg by pipeline State	te , after carria	page 4 of th	in	metric tonne	es,
	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  In t within the same States  ansport eg by pipeline State eived Mode of	te , after carria transport	ge by sea	in	metric tonne	es,
	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States nt within the same Sta ansport eg by pipeline State	te , after carria transport	ge by sea	in	metric tonne	es,
	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State  ansport eg by pipeline State eived Mode of	te , after carria transport TING OIL R	ge by sea	in	metric tonne	es,
B. Receive	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	te , after carria transport	ge by sea	in rounded	metric tonned to the neare	es,
B. Receive	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	te , after carria transport TING OIL R	ge by sea	in	metric tonned to the neare	es,
B. Receive OF Signed	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	transport  TING OIL R  ATURES	ge by sea	in rounded	metric tonned to the neare	es,
B. Receive	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	transport  TING OIL R  ATURES	ge by sea	in rounded	metric tonned to the neare	es,
B. Receive OF Signed Date	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	transport  TING OIL R  ATURES  Signed  Date Name Job title	ge by sea	in rounded	metric tonned to the neare	es,
B. Receive  OF Signed  Date Name	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	transport  TING OIL R  ATURES  Signed  Date Name	ge by sea	in rounded	metric tonned to the neare	es,
B. Receive  OF Signed  Date Name	d directly after carriag Imported from other After coastal moveme d by other modes of tra From a non-Member State from which reco	ge by sea States  Int within the same State ansport eg by pipeline State eived Mode of	transport  TING OIL R  ATURES  Signed  Date Name Job title	ge by sea	in rounded	metric tonned to the neare	es,

\_\_\_\_\_\_

## Contributing Oil

"Contributing oil" means crude oil and fuel oil as defined under (a) and (b) below:

- (a) "Crude oil" means any liquid hydrocarbon mixture occurring naturally in the earth whether or not treated to render it suitable for transportation. It also includes crude oils from which certain distillat fractions have been removed (sometimes referred to as "topped crudes") or to which certain distillat fractions have been added (sometimes referred to as "spiked" or "reconstituted" crudes).
- (b) "Fuel oil" means heavy distillates or residues from crude oil or blends of such materials intended for use as a fuel for the production of heat or power of a quality equivalent to the "American Society for Testing and Materials' Specification for Number Four Fuel Oil (Designation D396-69)", or heavier.

The following list of contributing and non-contributing oil is intended as a guide for contributors.

#### Contributing Oil

Crude Oils

All naturally occurring crude oils

Condensate <15
Topped crudes
Spiked crudes
Reconstituted crudes

Finished Products N°4 fuel (ASTM) Navy special fuel Light fuel oil

N°5 fuel (ASTM) - light

Medium fuel oil

Nº5 fuel (ASTM) - heavy

Bunker C fuel oil Heavy fuel oil Marine fuel oil N°6 fuel oil (ASTM)

Blended fuel oils by viscosity

or sulphur content

Bituminous emulsions and fuel oil emulsions -2-

Intermediate or Process Stocks

Fuel oil blend stocks

# Non-Contributing Oil

Crude Oils

Natural gas liquids Condensate <15

Casinghead naphtha

Natural gasoline Cohasset-panuke

Finished Products LNG and LPG Aviation gasolines

Motor gasoline (petrol, essence)

White spirit Kerosene

Aviation kerosene

Jet 1 A

- Nº1 fuel (ASTM)

Gas oil Heating oil N°2 fuel (ASTM) Lubricating oil

Marine diesel

Intermediate or Process Stocks

Straight run naphthas Light cracked naphtha Heavy cracked naphtha

Platformate Reformate

Steam-cracked naphtha

Polymers
Isomers
Alkylates
Catalytic cycle oil
Reformer feed
Steam cracker feed
Gas oil blend stocks
Catalytic cracker feedstock
Visbreaker feedstock

Aromatic tar

<1> To be considered as 'non-contributing oil' if more than 50% by volume distils at a temperature of 340°C and at least 95% by volume distils at a temperature of 370°C, when tested by the ASTM Method D 86/78 or any subsequent revision thereof.

Quantity of emulsion received should be reported with no allowance for its water content.

\*\*\*\*\*\*

22 oktober 2013

\*CENTRAAL WETTENREGISTER\*
\*\*\*\*\*\*\*\*\*\*

\_\_\_\_\_

TOELICHTING

AB 2007 no. 96

Op grond van artikel 3, derde lid, van het Uitvoeringsbesluit Landsverordening schadefonds olietankschepen (AB 2007 no. 94) dient de minister, belast met economische aangelegenheden, een model formulier vast te stellen. Dit formulier dient voor het opgeven van ontvangen hoeveelheden bijdragende olie door bijdrageplichtigen in Aruba aan het Internationaal Fonds voor vergoeding van schade door verontreiniging door olie (het Fonds).

Dit model formulier voor opgave en de toelichting daarbij is opgesteld door het Fonds en wordt gebruikt door alle landen die bij het Verdrag zijn aangesloten. Het formulier en de daarbij behorende toelichting is in de Engelse taal.